

**XLF3 - A FORTRAN IMPLEMENTATION
OF THE COMPLEX LAGRANGIAN METHOD
TO POWER SYSTEM ANALYSIS AND DESIGN**

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XLF3 - A FORTRAN IMPLEMENTATION OF THE COMPLEX LAGRANGIAN
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Abstract

This report contains a listing of the computer package XLF3 described in [1]. The package is capable of handling the nonreciprocal power network elements and has been developed for the CDC 170/815 system with the NOS 2.1-580/577 operating system and the Fortran Extended (FTN) version 4.8 compiler. The listing contains a total of 754 lines (including 209 comments) constituting twelve subroutines. The listing does not include the Harwell package ME28 for solving the sparse linear equations.

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I. INTRODUCTION

This document contains a Fortran listing of all the subroutines of the XLF3 package [1]. This package is specially designed to handle the complex turns ratio of the phase shifting transformers [2]. The load flow problem is solved by using the complex Newton method [3] and network sensitivities are obtained by implementing the complex Lagrangian approach [4].

The XLF3 package has been developed for the CDC 170/815 system with the NOS 2.1-580/577 operating system and the Fortran Extended (FTN) version 4.8 compiler. The package is available at McMaster University in the form of a library of binary relocatable subroutines. The library is in the group indirect file LIBXLF3 accessible under the charge RJWBAND. The package calls subroutines ME28A, ME28B and ME28C of the Harwell Subroutine Library (Harwell package ME28) for solving sparse linear equations [5].

The XLF3 package contains 754 lines which includes 209 comment statements. It has been modularized into 12 subroutines listed in Table I.

TABLE I
LIST OF SUBROUTINES OF THE XLF3 PACKAGE

	Subroutine	Number of lines (source text)	Description (page of [1])	Listing (page)
1	CCURR	20	13	17
2	DERIVX	80	15	18
3	FORMDTX	39	20	6
4	FORMK	99	23	15
5	FORMMU	18	26	20
6	FORMPR	55	29	4
7	FORMU	45	33	5
8	FORMYTX	61	36	7
9	LFNCM	167	40	10
10	RDATAX	85	45	8
11	RHSLD	38	49	14
12	STEPNCM	47	51	13

II. REFERENCES

- [1] J.W. Bandler, M.A. El-Kady, H.K. Grewal and J. Wojciechowski, "XLF3 - A Fortran implementation of the complex Lagrangian method to power system analysis and design", Department of Electrical and Computer Engineering, McMaster University, Hamilton, Canada, Report SOS-83-18-U, 1983.
- [2] H.K. Grewal, "Sensitivity evaluation and optimization of electrical power systems with emphasis on nonreciprocal elements", Department of Electrical and Computer Engineering, McMaster University, Hamilton, Canada, Report SOS-83-17-T, 1983.
- [3] J.W. Bandler and M.A. El-Kady, "Newton's load flow in complex mode", Department of Electrical and Computer Engineering, McMaster University, Hamilton, Canada, Report SOS-80-2-R, 1980.
- [4] J.W. Bandler and M.A. El-Kady, "A generalized, complex adjoint approach to power network sensitivities", Department of Electrical and Computer Engineering, McMaster University, Hamilton, Canada, Report SOS-80-17-R, 1980.
- [5] I.S. Duff, "ME28 - A set of Fortran subroutines for sparse unsymmetric linear equations", Computer Science and Systems Division, AERE Harwell, Oxfordshire, England, Report R.8730, 1980.

IV. FORTRAN LISTING

```
SUBROUTINE FORMPR (LBINP,LBOUT,BTYP,YT,JRYT,ICYT,BCV,V,WS,LWS,NB,N  
1TL,NLB,IP,INPT,OTPT,IFLAG,IWRITE) A 1  
C A 2  
C A 3  
C A 4  
C SUBROUTINE FORMPR FORMULATES THE LOAD FLOW PROBLEM, I.E., A 5  
C THE SPARSE BUS ADMITTANCE MATRIX (VECTORS YT,JRYT,ICYT), A 6  
C THE RIGHT-HAND-SIDE VECTOR BCV OF POWER FLOW EQUATIONS AND A 7  
C VECTOR V OF THE INITIAL BUS VOLTAGES A 8  
C A 9  
C INTEGER LBINP(1),LBOUT(1),JRYT(1),ICYT(1),BTYP(1),OTPT A 10  
REAL BCV(1),WS(1) A 11  
COMPLEX YT(1),V(1) A 12  
COMMON /MDFRMPR/ JINPG,JINPB,JLG,JLB,JOUTG,JOUTB,JTAP,JNR,JVM,JVA, A 13  
1JGP,JLP,JLQ,JSTL,JMK A 14  
IFLAG=0 A 15  
JINPG=1 A 16  
JINPB=JINPG+NTL A 17  
JLG=JINPB+NTL A 18  
JLB=JLG+NTL A 19  
JOUTG=JLB+NTL A 20  
JOUTB=JOUTG+NTL A 21  
JTAP=JOUTB+NTL A 22  
JNR=JTAP+NTL+NTL A 23  
JVM=JNR+NB A 24  
JVA=JVM+NB A 25  
JGP=JVA+NB A 26  
JLP=JGP+NB A 27  
JLQ=JLP+NB A 28  
JSTL=JLQ+NB A 29  
JMK=JSTL+NB A 30  
IF (JMX.GE.LWS) GO TO 50 A 31  
CALL RDATA (LBINP,LBOUT,WS(JINPG),WS(JINPB),WS(JLG),WS(JLB),WS(JO  
1UTG),WS(JOUTB),WS(JTAP),WS(JNR),BTYP,WS(JVM),WS(JVA),WS(JGP),WS(JL  
2P),WS(JLQ),WS(JSTL),JRYT,NB,NTL,NLB,INPT,OTPT,IWRITE) A 32  
CALL FORMYTX (LBINP,LBOUT,WS(JINPG),WS(JINPB),WS(JLG),WS(JLB),WS(J  
1OUTG),WS(JOUTB),WS(JTAP),WS(JSTL),JRYT,ICYT,YT,NB,NTL,NYT,OTPT,IWR  
2ITE) A 33  
CALL FORMU (BTYP,WS(JVM),WS(JVA),WS(JGP),WS(JLP),WS(JLQ),BCV,NB,OT  
1PT,IWRITE) A 34  
K1=JVM-1 A 35  
K2=JVA-1 A 36  
IF (IP.EQ.1) GO TO 20 A 37  
DO 10 I=1,NB A 38  
R1=WS(K1+I) A 39  
R2=WS(K2+I) A 40  
V(I)=CMPLX(R1*COS(R2),R1*SIN(R2)) A 41  
10 CONTINUE A 42  
GO TO 40 A 43  
20 DO 30 I=1,NB A 44  
V(I)=CMPLX(WS(K1+I),WS(K2+I)) A 45  
30 CONTINUE A 46  
40 RETURN A 47  
50 IFLAG=-1 A 48  
RETURN A 49  
END A 50  
A 51  
A 52  
A 53  
A 54  
A 55
```

```
CC      B  1
C      B  2
C      B  3
C      B  4
C      SUBROUTINE FORMU (BTYP, BVMOD, BVARG, BGP, BLP, BLQ, BCV, NB, OTPT, IWRITE) B  5
C      B  6
C      C      SUBROUTINE FORMU FORMS VECTOR BCV OF BUS CONTROL VARIABLES B  7
C      C      OF THE POWER SYSTEM B  8
C      C      B  9
C      C      B 10
C      INTEGER BTYP( 1 ), OTPT
C      REAL BVMOD( 1 ), BVARG( 1 ), BGP( 1 ), BLP( 1 ), BLQ( 1 ), BCV( 1 )
C      DO 40 I= 1 , NB
C      J= 2*I-1
C      IF ( BTYP( I )-1 ) 10, 20, 30
C      C      SETTING UP VALUES OF ELEMENTS OF BCV CORRESPONDING TO A LOAD BUS B 11
C      C      B 12
C      10 BCV( J )=BGP( I )-BLP( I ) B 13
C      J= J+1
C      BCV( J )=-BLQ( I )
C      GO TO 40 B 14
C      C      SETTING UP VALUES OF ELEMENTS OF BCV CORRESPONDING TO A GENERATOR B 15
C      C      BUS B 16
C      20 BCV( J )=BGP( I )-BLP( I )
C      J= J+1
C      BCV( J )=BVMOD( I )
C      GO TO 40 B 17
C      C      SETTING UP VALUES OF ELEMENTS OF BCV CORRESPONDING TO SLACK BUS B 18
C      C      B 19
C      30 BCV( J )=BVMOD( I )
C      J= J+1
C      BCV( J )=BVARG( I )
C      40 CONTINUE B 20
C      IF ( IWRITE.LT.3 ) GO TO 50
C      WRITE ( OTPT, 60 )
C      WRITE ( OTPT, 70 ) ( I, BCV( 2*I-1 ), BCV( 2*I ), I= 1 , NB )
C      50 RETURN B 21
C      60 FORMAT ( // " VECTOR BCV OF BUS CONTROL VARIABLES "/ 1X, 35( "-" ) / " VALU B 22
C      1E OF AN ELEMENT IS PRECEDED BY THE BUS INDEX" / )
C      70 FORMAT ( 2( 8X, 13, ":" , 2(F13.6)) ) B 23
C      END B 24
C      B 25
C      B 26
C      B 27
C      B 28
C      B 29
C      B 30
C      B 31
C      B 32
C      B 33
C      B 34
C      B 35
C      B 36
C      B 37
C      B 38
C      B 39
C      B 40
C      B 41
C      B 42
C      B 43
C      B 44
C      B 45
```

```
CC          C  1
C          C  2
C          C  3
C          C  4
C          C  5
C          C  6
C          C  7
C          C  8
C          C  9
C          C 10
C          C 11
C          C 12
C          C 13
C          C 14
C          C 15
C          C 16
C          C 17
C          C 18
C          C 19
C          C 20
C          C 21
C          C 22
C          C 23
C          C 24
C          C 25
C          C 26
C          C 27
C          C 28
C          C 29
C          C 30
C          C 31
C          C 32
C          C 33
C          C 34
C          C 35
C          C 36
C          C 37
C          C 38
C          C 39

C          SUBROUTINE FORMDTX (LBINP,LBOUT,LINPG,LINPB,LR,LX,LOUTG,LOUTB,LTAP
C          1,BNR,BTYP,BVMOD,BVARG,BGP,BLP,BLQ,BSTL,HDLN,NB,NTL,OTPT)          C  5
C          C  6
C          C  7
C          C  8
C          C  9
C          C 10
C          C 11
C          C 12
C          C 13
C          C 14
C          C 15
C          C 16
C          C 17
C          C 18
C          C 19
C          C 20
C          C 21
C          C 22
C          C 23
C          C 24
C          C 25
C          C 26
C          C 27
C          C 28
C          C 29
C          C 30
C          C 31
C          C 32
C          C 33
C          C 34
C          C 35
C          C 36
C          C 37
C          C 38
C          C 39

C          SUBROUTINE FORMDTX CREATES A FORMATTED DATA FILE DESCRIBING
C          THE POWER SYSTEM
C          C 10
C          C 11
C          C 12
C          C 13
C          C 14
C          C 15
C          C 16
C          C 17
C          C 18
C          C 19
C          C 20
C          C 21
C          C 22
C          C 23
C          C 24
C          C 25
C          C 26
C          C 27
C          C 28
C          C 29
C          C 30
C          C 31
C          C 32
C          C 33
C          C 34
C          C 35
C          C 36
C          C 37
C          C 38
C          C 39

C          INTEGER LBINP(1),LBOUT(1),BNR(1),BTYP(1),OTPT
C          REAL LINPG(1),LINPB(1),LR(1),LX(1),LOUTG(1),LOUTB(1),BVMOD(1),BVAR
C          1G(1),BGP(1),BLP(1),BLQ(1),BSTL(1),RL(8),RB(8),HDLN(8)
C          COMPLEX LTAP(1)

C          MATRIX HDLN KEEPS AN IDENTIFIER OF THE CREATED DATA FILE
C          C 10
C          C 11
C          C 12
C          C 13
C          C 14
C          C 15
C          C 16
C          C 17
C          C 18
C          C 19
C          C 20
C          C 21
C          C 22
C          C 23
C          C 24
C          C 25
C          C 26
C          C 27
C          C 28
C          C 29
C          C 30
C          C 31
C          C 32
C          C 33
C          C 34
C          C 35
C          C 36
C          C 37
C          C 38
C          C 39

C          DATA RL// "ELEMENT", "LINPG", "LINPB", "LR", "LX", "LOUTG", "LOUTB", "LTAP"
C          1//, RB// "BNR", "BTYP", "BVMOD", "BVARG", "BGP", "BLP", "BLQ", "BSTL" /
C          WRITE (OTPT, 10) NB, (HDLN(I), I=1,8)
C          WRITE (OTPT, 70) NB, NTL
C          WRITE (OTPT, 20)
C          WRITE (OTPT, 30) (RL(I), I=1,8)
C          WRITE (OTPT, 50) (LBINP(I),LBOUT(I),LINPG(I),LINPB(I),LR(I),LX(I),L
C          1OUTG(I),LOUTB(I),LTAP(I),I=1,NTL)
C          WRITE (OTPT, 40)
C          WRITE (OTPT, 30) (RB(I), I=1,8)
C          WRITE (OTPT, 60) (BNR(I),BTYP(I),BVMOD(I),BVARG(I),BGP(I),BLP(I),BL
C          1Q(I),BSTL(I),I=1,NB)
C          RETURN
C          10 FORMAT (//1X, "B", I3.3,8A10/)
C          20 FORMAT (//1X, "TRANSMISSION NETWORK DATA",/, 1X,25( "-"),/)
C          30 FORMAT (1X,A7,4X,2(A5,3X),2(2X,A5,1X),1X,2(A5,3X),2X,A5)
C          40 FORMAT (//1X, "BUS DATA"/1X,8( "-"),/)
C          50 FORMAT (1X, I3, ", ", I3, 1X,2(2F8.4,1X),2F8.4,1X,2(1X,F5.2))
C          60 FORMAT (1X, I3,8X, I3, 1X,2F9.4,3F8.4,F9.4)
C          70 FORMAT (1X, "NB = ", I3.3, ", ", "NTL = ", I4.3)
C          END
```


CC		E	1
C		E	2
C		E	3
C	SUBROUTINE RDATA(X (LBINP,LBOUT,LINPG,LINPB,LG,LB,LOUTG,LOUTB,LTAP, 1BNR,BTYP,BVMOD,BVARG,BGP,BLP,BLQ,BSTL,JRYT,NB,NTL,NLB,INPT,OTPT,IW 2RITE)	E	4
C		E	5
C	SUBROUTINE RDATA(X READS INPUT DATA DESCRIBING POWER SYSTEM FROM A FILE CREATED BY SUBROUTINE FORMDTX AND PREPROCESS THIS DATA	E	6
C		E	7
C	INTEGER LBINP(1),LBOUT(1),BNR(1),BTYP(1),JRYT(1),OTPT REAL LINPG(1),LINPB(1),LG(1),LB(1),LOUTG(1),LOUTB(1),BVMOD(1),BVAR 1G(1),BGP(1),BLP(1),BLQ(1),BSTL(1),HDLN(12) COMPLEX Z,LTAP(1) READ (INPT,110) (HDLN(I),I=1,12) READ (INPT,130) X,NB,X,X,NTL	E	8
C		E	9
C	BECAUSE BUS IS INCIDENT TO ITSELF THEN ALL ELEMENTS OF VECTOR JRYT ARE PRESET TO ONE	E	10
C		E	11
C	10 DO 10 I=1,NB JRYT(I)=1	E	12
10	CONTINUE	E	13
10	IF (IWRITE.LT.1) GO TO 20	E	14
10	WRITE (OTPT,110) (HDLN(I),I=1,12)	E	15
10	WRITE (OTPT,150) NB,NTL	E	16
20	READ (INPT,110) (HDLN(I),I=1,12)	E	17
20	IF (IWRITE.LT.2) GO TO 30	E	18
20	WRITE (OTPT,110) (HDLN(I),I=1,12)	E	19
30	READ (INPT,120) (HDLN(I),I=1,12)	E	20
30	DO 40 I=1,NTL	E	21
30	READ (INPT,140) LBINP(I),LBOUT(I),LINPG(I),LINPB(I),LG(I),LB(I),LO 1UTG(I),LOUTB(I),LTAP(I)	E	22
C	DEGREES OF BOTH BUSES INCIDENT TO THE LINE ARE INCREASED	E	23
C	BY ONE	E	24
C	J=LBINP(I)	E	25
C	JRYT(J)=JRYT(J)+1	E	26
C	J=LBOUT(I)	E	27
C	JRYT(J)=JRYT(J)+1	E	28
40	CONTINUE	E	29
40	IF (IWRITE.LT.2) GO TO 60	E	30
40	WRITE (OTPT,120) (HDLN(I),I=1,12)	E	31
40	DO 50 I=1,NTL	E	32
40	WRITE (OTPT,140) LBINP(I),LBOUT(I),LINPG(I),LINPB(I),LG(I),LB(I),L 1UTG(I),LOUTB(I),LTAP(I)	E	33
50	CONTINUE	E	34
60	DO 70 I=1,NTL	E	35
60	Z=1./CMPLX(LG(I),LB(I))	E	36
60	LG(I)=REAL(Z)	E	37
60	LB(I)=AIMAG(Z)	E	38
70	CONTINUE	E	39
70	READ (INPT,110) (HDLN(I),I=1,12)	E	40
70	IF (IWRITE.GT.1) WRITE (OTPT,110) (HDLN(I),I=1,12)	E	41
70	READ (INPT,120) (HDLN(I),I=1,12)	E	42
70	NLB=0	E	43
70	IX=JRYT(1)	E	44
70	JRYT(1)=1	E	45
70	JRYT(NB+1)=0	E	46
70	DO 80 I=1,NB	E	47
70	READ (INPT,140) L,BTYP(L),BVMOD(L),BVARG(L),BGP(L),BLP(L),BLQ(L),B 1STL(L)	E	48
		E	49
		E	50
		E	51
		E	52
		E	53
		E	54
		E	55
		E	56
		E	57
		E	58
		E	59
		E	60
		E	61
		E	62
		E	63
		E	64
		E	65

BNR(L) = I	E 66
IF (BTYP(L).EQ.0) NLB=NLB+1	E 67
J= I+1	E 68
IY=JRYT(J)	E 69
JRYT(J)=JRYT(I)+IX	E 70
IX=IY	E 71
80 CONTINUE	E 72
IF (IWRITE.LT.2) GO TO 100	E 73
WRITE (OTPT,120) (HDLN(I),I=1,12)	E 74
DO 90 I=1,NB	E 75
WRITE (OTPT,140) BNR(I),BTYP(I),BVMOD(I),BVARG(I),BGP(I),BL	E 76
1Q(I),BSTL(I)	E 77
90 CONTINUE	E 78
100 RETURN	E 79
110 FORMAT (//12A10/)	E 80
120 FORMAT (12A10)	E 81
130 FORMAT (1X,A5,I3,2A5,I4)	E 82
140 FORMAT (2(1X,I5),2X,B(2X,E13.7))	E 83
150 FORMAT (" NB = ",I3.3," ", "NTL = ",I4.3)	E 84
END	E 85

CC		F	1
CC		F	2
CC		F	3
C	SUBROUTINE LFNCM (NB, NLB, NYT, JRYT, ICYT, BTYP, YT, V, BCV, W, LW, DSX, MODE 1, IFLAG, OTPT, IWRITE)	F	4
C		F	5
C	THIS SUBROUTINE IS THE HIGHEST LEVEL SUBROUTINE TO SOLVE THE LOAD FLOW PROBLEM IN COMPLEX MODE USING A SPARSE MATRIX TECHNIQUE (HARWELL PACKAGE) AND THE NEWTON METHOD	F	6
C		F	7
C	LIBRARY: LIBCHSM (HARWELL PACKAGE ME28)	F	8
C		F	9
C	NB NUMBER OF BUSES	F	10
C	NLB NUMBER OF LOAD BUSES	F	11
C	NYT NUMBER OF NONZEROS IN BUS ADMITTANCE MATRIX	F	12
C	JRYT VECTOR OF LENGTH (NB+1). IT HOLDS ROW INDICES OF SPARSE BUS ADMITTANCE MATRIX	F	13
C	ICYT VECTOR OF LENGTH NYT. IT HOLDS COLUMN INDICES OF SPARSE BUS ADMITTANCE MATRIX	F	14
C	BTYP VECTOR OF BUS TYPES (0 LOAD BUS, 1 GENERATOR BUS)	F	15
C	YT SPARSE BUS ADMITTANCE MATRIX	F	16
C	V COMPLEX BUS VOLTAGES (RECTANGULAR COORDINATES)	F	17
C	BCV COMPLEX VECTOR OF LENGTH (NB-1). IT HOLDS NOMINAL VALUES OF BUS CONTROL VARIABLES	F	18
C	W REAL WORKSPACE	F	19
C	LW LENGTH OF THE WORKSPACE W. IT SHOULD BE DECLARED AT LEAST LW=36*(NB-1)+11*NZ, WHERE NZ=4*NYT-(NYT*NLB)/(NB-1)	F	20
C	IADJ 0 WHEN RHS OF THE ADJOINT SYSTEM OF EQUATIONS HAS BEEN CHANGED	F	21
C	1 FRESH CALCULATION OF THE ADJOINT SYSTEM OF EQUATIONS IS REQUIRED	F	22
C	IDER= 0 IF DERIVATIVES OF THE FUNCTION ARE NOT REQUIRED	F	23
C	= M IF DERIVATIVES OF THE MTH FUNCTION ARE REQUIRED	F	24
C	ILOAD= 0 IF LOAD FLOW SOLUTION IS NOT REQUIRED	F	25
C	= 1 IF LOAD FLOW SOLUTION IS REQUIRED	F	26
C	ITEL LIMIT OF ITERATIONS	F	27
C	VEPS REQUIRED ACCURACY OF THE SOLUTION	F	28
C	TIMEL LIMIT OF ITERATION TIME	F	29
C	MODE MODE OF OPERATION	F	30
C	1 - MATRIX OF PERTURBED FLOW EQUATIONS IS FORMED AND FACTORIZED IN THE FIRST ITERATION OF THE CURRENT CALL TO THE SUBROUTINE AND IS UPDATED AND FACTORIZED IN THE SUBSEQUENT ITERATIONS USING THE PIVOTAL STRATEGY DETERMINED EARLIER.	F	31
C	2 - MATRIX OF PERTURBED FLOW EQUATIONS IS UPDATED AND FACTORIZED IN EACH ITERATION USING THE PIVOTAL STRATEGY DETERMINED IN THE PREVIOUS CALL TO THE SUBROUTINE	F	32
C	3 - MATRIX OF PERTURBED FLOW EQUATIONS IS KEPT CONSTANT FROM THE PREVIOUS CALL TO THE SUBROUTINE	F	33
C	IFLAG RETURN FLAG	F	34
C	-2 - INCORRECT MODE	F	35
C	-1 - WORKSPACE TO SMALL	F	36
C	0 - NORMAL RETURN	F	37
C	1 - LIMIT OF ITERATIONS REACHED	F	38
C	2 - LIMIT OF TIME REACHED	F	39
C	OTPT NUMBER OF OUTPUT UNIT	F	40
C	INTEGER JRYT(1), ICYT(1), BTYP(1), OTPT	F	41
C	REAL W(1)	F	42
C	COMPLEX YT(1), V(1), BCV(1), DS(1), DSX(1), Z, DSL	F	43
C	COMMON /MDLFNCM/ JAK, JIRK, JICK, JICN, JAI, JDS, JIKEEP, JIW, JMAX/LAK/NZ	F	44
C	1, LICK, LIRK	F	45
C	COMMON /XLF3ID/ ITEL, TIMEL, VEPS, IDER, ILOAD, IADJ	F	46
C		F	47
C		F	48
C		F	49
C		F	50
C		F	51
C		F	52
C		F	53
C		F	54
C		F	55
C		F	56
C		F	57
C		F	58
C		F	59
C		F	60
C		F	61
C		F	62
C		F	63
C		F	64
C		F	65

```

COMMON /AMUFL/ IMUFX
DATA ITEL/10/, TIMEL/2/, VEPS/1.0E-06/, IDER/0/, ILOAD/1/, IADJ/1/
IFLAG=0
IT=0
IF (IWRITE.GE.1) WRITE (OTPT,140) NB
CALL SECOND (TS)
TT=TS
TA=0
IF (MODE.LE.8.OR.MODE.GE.1) GO TO 10
IFLAG=-2
RETURN
10 IF (MODE.GE.2) GO TO 20
N=NB-1
NR=N+N
U=0.1
NZ=4*NYT-(NYT*NLB)/N
NI=4*N
LICK=3*NZ
LIRK=N+N+NZ
JAK=1
JIRK=JAK+LICK+LICK
JICK=JIRK+LIRK
JICN=JICK+NZ
JAI=JICN+LICK
JDS=JAI+NI
JIKEEP=JDS+NI
JIW=JIKEEP+10*N
JWR=JIW+16*N
JMAX=JWR+5*N-1
20 IF (JMAX.LE.LW) GO TO 30
IFLAG=-1
RETURN
30 IF (ILOAD.EQ.0) GO TO 100
CALL STEPNCM (YT,JRYT,ICYT,V,W(JAI),BTYP,BCV,W(JAK),W(JIRK),W(JICK),
1),W(JICN),W(JDS),W(JIKEEP),W(JIW),W(JWR),NB,MODE,EPS,OTPT,IWRITE)
IT=IT+1
IF (MODE.EQ.1) MODE=2
CALL SECOND (TIME)
TT=TIME-TS
TI=TT-TA
TA=TT
IF (IWRITE.GE.1) WRITE (OTPT,150) IT,EPS, TI, TT
IF (EPS.LE.VEPS) GO TO 70
IF (ITEL.LE.0) GO TO 40
IF (IT.GE.ITEL) GO TO 50
40 IF (TIMEL.LE.0) GO TO 30
IF (TT.GE.TIMEL) GO TO 60
GO TO 30
50 IFLAG=1
GO TO 70
60 IFLAG=2
70 VEPS=EPS
TIMEL=TT
ITEL=IT
IF (IWRITE.LT.1) GO TO 80
WRITE (OTPT,160) ITEL,IFLAG,VEPS,TIMEL
WRITE (OTPT,170)
80 J1=JIW-1
J2=J1+NB
DO 90 I=1,NB
Z=V(I)
J3=J1+I
J4=J2+I
W(J3)=CABS(Z)
W(J4)=ATAN2(AIMAG(Z),REAL(Z))
F   66
F   67
F   68
F   69
F   70
F   71
F   72
F   73
F   74
F   75
F   76
F   77
F   78
F   79
F   80
F   81
F   82
F   83
F   84
F   85
F   86
F   87
F   88
F   89
F   90
F   91
F   92
F   93
F   94
F   95
F   96
F   97
F   98
F   99
F  100
F  101
F  102
F  103
F  104
F  105
F  106
F  107
F  108
F  109
F  110
F  111
F  112
F  113
F  114
F  115
F  116
F  117
F  118
F  119
F  120
F  121
F  122
F  123
F  124
F  125
F  126
F  127
F  128
F  129
F  130

```

```

IF ( IWRITE .LT. 1) GO TO 90
WRITE (OTPT,180) I,Z,W(J3),W(J4)
90 CONTINUE
DETERMINATION OF THE SOLUTION OF THE ADJOINT SYSTEM OF EQUATIONS
100 IF (IDER.EQ.0) GO TO 130
IF (IADJ.EQ.0) GO TO 120
IF (ILOAD.NE.0) GO TO 110
CALL RHSLD (V,YT,JRYT,ICYT,BTYP,BCV,DS,W(JAI),N,OTPT,IWRITE)
CALL FORMK (YT,JRYT,ICYT,BTYP,V,W(JAI),W(JAK),W(JIRK),W(JICK),N,NK
1,OTPT,IWRITE)
CALL ME28A (NR,NK,W(JAK),LICK,W(JIRK),LIRK,W(JICN),U,W(JIKEP),W(J
1IW),IFLAG)
GO TO 120
110 CALL FORMK (YT,JRYT,ICYT,BTYP,V,W(JAI),W(JAK),W(JIRK),W(JICK),N,NK
1,OTPT,IWRITE)
CALL ME28B (NR,NK,W(JAK),LICK,W(JIRK),W(JICK),W(JICN),W(JIKEP),W(
1JIW),W(JAI),IFLAG)
120 IMUFX=0
CALL FORMMU (V,W(JAI),NB,DSX,DSL,IDER,YT,JRYT,ICYT,BTYP,NYT,OTPT)
IF (IMUFX.EQ.-1) RETURN
CALL ME28C (NR,W(JAK),LICK,W(JICN),W(JIKEP),DSX,W(JAI),0)
DSX(NR+1)=DSL
DSX(NR+2)=CONJG(DSL)

C
130 RETURN
140 FORMAT (///," LOAD FLOW SOLUTION OF ",I3,"-BUS SYSTEM USING THE",1
1X,"COMPLEX NEWTON METHOD"/1X,68("-")/)
150 FORMAT (// IT = ",12.4X,"EPS = ",E12.6,4X,"ITERATION TIME ",F5.3,4
1X,"TOTAL TIME ",F6.3/)
160 FORMAT (// RESULTS OF ANALYSIS/,/" NUMBER OF ITERATIONS:",6X,I3,/
1" RETURN FLAG:",16X,I2,/" ACCURACY OBTAINED:",E12.6,/" ANALYSIS TI
2ME:",10X,F6.3,"SECONDS")
170 FORMAT (// "VECTOR OF BUS VOLTAGES",//4X,"BUS",9X,"RECTANGULAR ","C
1ORDINATES",11X,"POLAR COORDINATES"/,4X,3("-"),9X,22("-"),9X,21("-"
2),/)
180 FORMAT (3X,I4,2(3X,2(1X,F13.6)))
END

```

CC	G	1
C	G	2
C	G	3
C	G	4
SUBROUTINE STEPNCM (YT,JRYT,ICYT,V,AI,BTYP,BCV,AK,IRK,ICK,ICN,DS,I 1KEEP,IW,WR,NB,IH,EPS,OTPT,IWRITE)	G	5
C	G	6
C	G	7
SUBROUTINE STEPNCM PERFORMS ONE ITERATION OF THE SOLUTION OF POWER FLOW EQUATIONS USING THE COMPLEX NEWTON'S METHOD	G	8
C	G	9
C	G	10
C	G	11
LIBRARY: HARWELL PACKAGE ME28	G	12
C	G	13
INTEGER JRYT(1),ICYT(1),BTYP(1),IRK(1),ICK(1),ICN(1),IKEEP(1),IW(1 1),OTPT COMPLEX BCV(1),AK(1),DS(1),V(1),AI(1),YT(1),WR,Z COMMON /LAK/ NZ,LICK,LIRK N=NB-1 NR=N+N IF (IWRITE.GE.2) WRITE (OTPT,60) IH EPS=0. CALL RHSLD (V,YT,JRYT,ICYT,BTYP,BCV,DS,AI,N,OTPT,IWRITE) IF (IH.EQ.3) GO TO 30 CALL FORMK (YT,JRYT,ICYT,BTYP,V,AI,AK,IRK,ICK,N,NK,OTPT,IWRITE) IF (IH.EQ.2) GO TO 20 U=0.1 DO 10 I=1,NK ICN(I)=ICK(I) 10 CONTINUE CALL ME28A (NR,NK,AK,LICK,IRK,LIRK,ICN,U,IKEEP,IW,IFLAG) GO TO 30 20 CALL ME28B (NR,NK,AK,LICK,IRK,ICK,ICN,IKEEP,IW,WR,IFLAG) 30 CALL ME28C (NR,AK,LICK,ICN,IKEEP,DS,WR,1) DO 40 I=1,N Z=DS(2*I-1) V(I)=V(I)+Z R=CABS(Z) IF (R.GT.EPS) EPS=R 40 CONTINUE IF (IWRITE.LT.2) GO TO 50 WRITE (OTPT,70) WRITE (OTPT,80) (L,V(L),L=1,N) 50 RETURN 60 FORMAT (///" RESULTS OF ITERATION. MODE = ",I2) 70 FORMAT (///" VECTOR OF BUS VOLTAGES"/) 80 FORMAT (2(2X,I4,":",2(F13.6))) END	G	14
	G	15
	G	16
	G	17
	G	18
	G	19
	G	20
	G	21
	G	22
	G	23
	G	24
	G	25
	G	26
	G	27
	G	28
	G	29
	G	30
	G	31
	G	32
	G	33
	G	34
	G	35
	G	36
	G	37
	G	38
	G	39
	G	40
	G	41
	G	42
	G	43
	G	44
	G	45
	G	46
	G	47

```
CC          1
C          2
C          3
C          4
C          5
C          6
C          7
C          8
C          9
C          10
C          11
C          12
C          13
C          14
C          15
C          16
C          17
C          18
C          19
C          20
C          21
C          22
C          23
C          24
C          25
C          26
C          27
C          28
C          29
C          30
C          31
C          32
C          33
C          34
C          35
C          36
C          37
C          38

SUBROUTINE RHSLD (V, YT, JRYT, ICYT, BTYP, BCV, DS, AI, N, OTPT, IWRITE)
THIS SUBROUTINE CALCULATES VECTOR DS OF PERTURBED LOAD FLOW
EQUATIONS /SEE EQUATION (17) SOS-80-2-R/ AND BUS CURRENT
VECTOR AI
INTEGER JRYT( 1 ), ICYT( 1 ), BTYP( 1 ), OTPT
COMPLEX V( 1 ), YT( 1 ), BCV( 1 ), DS( 1 ), AI( 1 ), CCURR, S
N1=N+N
DO 20 I=1,N
J1=I+I
J=J1-1
AI( I )=CCURR(V, YT, JRYT, ICYT, I)
S=V( I )*CONJG(AI( I ))
IF ( BTYP( I ).EQ. 1 ) GO TO 10
S=BCV( I )-S
DS( J )=CONJG(S)
DS( J1 )=S
GO TO 20
10 S=CMPLX(REAL(S),CABS(V(I)))
S=BCV( I )-S
DS( J )=S
DS( J1 )=CONJG(S)
20 CONTINUE
IF ( IWRITE.LT.3 ) RETURN
WRITE ( OTPT, 30 )
WRITE ( OTPT, 40 ) ( I, DS( I ), I=1, N1 )
WRITE ( OTPT, 50 )
WRITE ( OTPT, 40 ) ( I, AI( I ), I=1, N )
RETURN
30 FORMAT ( //," RHS VECTOR DS OF PERTURBED FLOW EQUATIONS"// )
40 FORMAT ((2(3X,I3,": ",2(F13.6))))
50 FORMAT ( //," VECTOR AI OF BUS CURRENTS"// )
END
```

```
CC          I 1
CC          I 2
CC          I 3
CC          I 4
CC          I 5
CC          I 6
CC          I 7
CC          I 8
CC          I 9
CC          I 10
CC          I 11
CC          I 12
CC          I 13
CC          I 14
CC          I 15
CC          I 16
CC          I 17
CC          I 18
CC          I 19
CC          I 20
CC          I 21
CC          I 22
CC          I 23
CC          I 24
CC          I 25
CC          I 26
CC          I 27
CC          I 28
CC          I 29
CC          I 30
CC          I 31
CC          I 32
CC          I 33
CC          I 34
CC          I 35
CC          I 36
CC          I 37
CC          I 38
CC          I 39
CC          I 40
CC          I 41
CC          I 42
CC          I 43
CC          I 44
CC          I 45
C 10        I 46
C 10        I 47
C 10        I 48
C 10        I 49
C 10        I 50
C 10        I 51
C 10        I 52
C 10        I 53
C 10        I 54
C 10        I 55
C 20        I 56
C 20        I 57
C 20        I 58
C 20        I 59
C 20        I 60
C 20        I 61
C 20        I 62
C 20        I 63
C 20        I 64
C 20        I 65

SUBROUTINE FORMK (YT, JRYT, ICYT, BTYP, V, AI, AK, IRK, ICK, N, NK, OTPT, IWRI
1TE)
THIS SUBROUTINE FORMULATES MATRIX OF PERTURBED FLOW EQUATIONS
/SEE EQUATION (16) SOS-60-2-R/. VECTORS AK, IRK, ICK ARE TO STORE
THE PERTURBED MATRIX IN A SPARSE FORM
INTEGER JRYT( 1 ), ICYT( 1 ), BTYP( 1 ), IRK( 1 ), ICK( 1 ), OTPT
COMPLEX YT( 1 ), V( 1 ), AI( 1 ), CPX, CPY, CCURR, Z, CM
NK=0
IF ( IWRITE.GE.3 ) WRITE ( OTPT, 60 )
DO 50 IR= 1 , N
C MATRIX YT IS ANALYSSED ROW BY ROW IN THIS DO LOOP
C
K1=JRYT( IR )
K2=JRYT( IR+1 )-1
CCURR=AI( IR )
Z=CONJG( V( IR ) )
JC=JC1-1
JE=NK+1
JR1=IR+IR
JR=JR1-1
IF ( BTYP( IR ).EQ. 1 ) GO TO 20
C FILLING UP ELEMENTS OF A ROW OF MATRIX K CORRESPONDING
TO LOAD BUS
C
DO 10 J=K1 , K2
IC=ICYT( J )
JC1=IC+IC
JC=JC1-1
IF ( BTYP( IC ).EQ. 2 ) GO TO 10
CPX=YT( J )*Z
NK=NK+1
AK( NK ) =CPX
IRK( NK ) =JR
ICK( NK ) =JC
NK=NK+1
AK( NK ) =CONJG( CPX )
IRK( NK ) =JR1
ICK( NK ) =JC1
10 CONTINUE
NK=NK+1
AK( NK ) =CCURR
IRK( NK ) =JR
ICK( NK ) =JR1
NK=NK+1
AK( NK ) =CONJG( CCURR )
IRK( NK ) =JR1
ICK( NK ) =JR
GO TO 40
20 DO 30 J=K1 , K2
C FILLING UP ELEMENTS OF A ROW OF MATRIX K CORRESPONDING
TO GENERATOR BUS
C
IC=ICYT( J )
IF ( BTYP( IC ).EQ. 2 ) GO TO 30
JC1=IC+IC
JC=JC1-1
CPX=0.5*YT( J )*Z
```

CPY=CONJG(CPX)	I	66
NK=NK+1	I	67
AK(NK)=CPX	I	68
IRK(NK)=JR	I	69
ICK(NK)=JC	I	70
NK=NK+1	I	71
AK(NK)=CPY	I	72
IRK(NK)=JR	I	73
ICK(NK)=JC1	I	74
NK=NK+1	I	75
AK(NK)=CPX	I	76
IRK(NK)=JR1	I	77
ICK(NK)=JC	I	78
NK=NK+1	I	79
AK(NK)=CPY	I	80
IRK(NK)=JR1	I	81
ICK(NK)=JC1	I	82
30 CONTINUE	I	83
CM=CMPLX(0.,1./CABS(Z))	I	84
CPX=(CONJG(CCURR)+CM*Z)/2.	I	85
CPY=(CCURR+CM*V(IR))/2.	I	86
AK(JE)=AK(JE)+CPX	I	87
AK(JE+1)=AK(JE+1)+CPY	I	88
AK(JE+2)=AK(JE+2)+CONJG(CPY)	I	89
AK(JE+3)=AK(JE+3)+CONJG(CPX)	I	90
40 IF (IWRITE.LT.3) GO TO 50	I	91
WRITE (OTPT,70) IR	I	92
WRITE (OTPT,80) (IRK(J),ICK(J),AK(J),J=JE,NK)	I	93
50 CONTINUE	I	94
RETURN	I	95
60 FORMAT (//"/" MATRIX K OF PERTURBED FLOW EQUATIONS"/")	I	96
70 FORMAT (" BUS NO.",I3)	I	97
80 FORMAT ((2(3X,I3,1X,I3,:",2(F13.6))))	I	98
END	I	99

CC	J	1
C	J	2
C	J	3
C	J	4
COMPLEX FUNCTION CCURR(V, YT, JRYT, ICYT, M)	J	5
C	J	6
C	J	7
THIS FUNCTION SUBPROGRAM CALCULATES THE VALUE OF CURRENT INJECTED	J	8
INTO M-TH BUS FOR THE GIVEN VECTOR V OF BUS Voltages	J	9
C	J	10
INTEGER JRYT(1), ICYT(1)	J	11
COMPLEX V(1), YT(1)	J	12
K1=JRYT(M)	J	13
K2=JRYT(M+1)-1	J	14
CCURR=(0., 0.)	J	15
DO 10 I=K1, K2	J	16
CCURR=CCURR+YT(I)*V(ICYT(I))	J	17
10 CONTINUE	J	18
RETURN	J	19
END	J	20

CC
CCC
C
SUBROUTINE DERIVX (LBINP,LBOUT,LG,LB,LTAP,BTYP,V,NB,L1,L2,DSX,NTL,
1 ICODE,DF1,DF2)
CC
C THIS SUBROUTINE CALCULATES THE REQUIRED NETWORK SENSITIVITIES
C USING THE SOLUTION OF AN ADJOINT SYSTEM WHOSE RIGHT-HAND-SIDE
C VECTOR IS DEFINED BY THE USER IN HIS SUBROUTINE FORMMU IN THE
C MAIN PROGRAM
C DSX THE ADJOINT SOLUTION VECTOR FOR THE FUNCTION CONSIDERED
C IN THE SUBROUTINE FORMMU BY THE USER
C ICODE THE CODE FOR VARIOUS CONTROL VARIABLES
C 1 - BUS-TYPE CONTROL VARIABLES (PL,QL,PG,/VG/, ETC.)
C 2 - CONTROL VARIABLES ASSOCIATED WITH SHUNT ADMITTANCE AT A BUS
C 3 - CONTROL VARIABLES ASSOCIATED WITH LINE ADMITTANCE
C 4 - COMPLEX TURNS RATIO OF A PHASE-SHIFTER IN RECTANGULAR MODE
C 5 - COMPLEX TURNS RATIO OF A PHASE-SHIFTER IN POLAR MODE
C 6 - REAL TURNS RATIO OF A TAP-CHANGING-UNDER-LOAD TRANSFORMER
C 7 - CONTROL VARIABLES ASSOCIATED WITH THE INTERNAL IMPEDANCE
C OF A TRANSFORMER
C
C INTEGER LBINP(1),LBOUT(1),BTYP(1),L1,L2,NTL,ICODE.
C REAL LG(1),LB(1)
C COMPLEX V(1),DSX(1),LTAP(1),DFX,FA1,FA2,CA,CA2,YTAP
C IF (ICODE.EQ.1) GO TO 20
DO 10 I=1,NB
IF (BTYP(I).EQ.0) GO TO 10
DSX(I)=REAL(DSX(I))
10 CONTINUE
DSX(NB)=(0.0,0.0)
20 GO TO (30,60,70,80,80,80,80), ICODE
30 IF (BTYP(L1).NE.0) GO TO 40
DFX=CONJG(DSX(L1))
GO TO 50
40 DFX=DSX(L1)
50 GO TO 120
60 ABS=CABS(V(L1))
ABS=ABS*ABS
DFX=-ABS*DSX(L1)
GO TO 120
70 FA1=DSX(L1)*CONJG(V(L1))
FA2=DSX(L2)*CONJG(V(L2))
DFX=(FA2-FA1)*(V(L1)-V(L2))
GO TO 120
80 DO 90 I=1,NTL
IB1=LBINP(I)
IF (IB1.NE.L1) GO TO 90
IB2=LBOUT(I)
IF (IB2.NE.L2) GO TO 90
CA=LTAP(I)
YTAP=CMPLX(LG(I),LB(I))
GO TO 100
90 CONTINUE
100 CA2=V(L1)/CA
FA1=DSX(L1)*YTAP
FA2=DSX(L2)*YTAP
IF (ICODE.EQ.7) GO TO 110
DFX=CA2*(2*REAL(FA1)*CONJG(CA2)-(CONJG(FA1)+FA2)*CONJG(V(L2)))/CA
GO TO 120
110 YTAP=YTAP*YTAP
DFX=YTAP*(CA2-V(L2))*(DSX(L1)*CONJG(CA2)-DSX(L2)*CONJG(V(L2)))

120	DF 1=2*REAL(DFX)	K 66
	DF2=-2*AIMAG(DFX)	K 67
	IF (ICODE.EQ.6) GO TO 130	K 68
	IF (ICODE.NE.5) GO TO 140	K 69
	DFR=DF1	K 70
	DF I=DF2	K 71
	A1=REAL(CA)	K 72
	A2=AIMAG(CA)	K 73
	ABSCA=CABS(CA)	K 74
	DF1=(A1*DFR+A2*DF I)/ABSCA	K 75
	DF2=(-A2*DFR+A1*DF I)	K 76
	GO TO 140	K 77
130	DF2=0.0	K 78
140	RETURN	K 79
	END	K 80

C	SUBROUTINE FORMMU (V,AI,NB,DSX,DSL,IDER,YT,JRYT,ICYT,BTYP,NYT,OTPT 1)	L 1
C	THIS SUBROUTINE SHOLUD BE PROVIDED BY THE USER IN HIS MAIN PROGRAM WHEN IDER IS NOT EQUAL TO 0	L 2
C	INTEGER JRYT(1), ICYT(1), OTPT COMPLEX V(1), AI(1), DSX(1), YT(1) COMMON /AMUF/ IMUFX	L 3
C	WRITE (OTPT,10) IMUFX=-1 RETURN	L 4
C	10 FORMAT (/," ERROR - MISSING SUBROUTINE FORMMU.") END	L 5
		L 6
		L 7
		L 8
		L 9
		L 10
		L 11
		L 12
		L 13
		L 14
		L 15
		L 16
		L 17
		L 18